Elgin County Utilities

County of Elgin



450 Sunset Drive St. Thomas ON N5R 5V1

www.progressivebynature.com

:

Value

Natural Gas Providers

Union Gas Limited

Rate M2 South

South customer using 7³,000 m³ of natural gas a year

Rate: 0Â3-Oct-20 (effective date) Charges 12.Â³171 Total Gas Supply Charge $4.95\hat{A}^{3}1 \text{ c/m}^{3}$ Delivery, First: 1,000 4.8626 c/m³ Next 6,000 $4.59 \hat{A}^3 2 \text{ c/m}^3$ Next 1Â3000 4.2626 c/m³ All over 20,000 Delivery Price Adjustment (all volumes) \$72.68 Monthly Charge \$5.8700 /m Additional Items

Source:

Electricity Providers

Hydro One Networks

Effective Date 01-Jan-20

Business Customers (Less than 50 kW)

As a small business customer typically uses less than 50 kilowatts (kW) on average per month, you are set up with a standard meter capable of reading kilowatt hours (kWh).

Rate Classification 750

General Service - Urban Demand

\$100.17/month
\$10.355 (Non-RPP);
\$10.3617 (RPP Tiered)
Transmission network charge (billed demand - \$/kW): \$2.4354;
Transmission connection charge (billed demand - \$/kW): \$2.0329
0.25 \$/month
Rural rate protection charge (adjusted usage - cents/kWh): 0.05 cents;
Wholesale market service rate (includescapacity based recovery): 0.34
cents
\$1.050
0.0 cents/kWh

Notes:

AS OF JUNE 1,2020, DUE TO THE COVID-19 PANDEMIC, THE ONTARIO GOVERNMENT HAS SET A FIXED ELECTRICITY PRICE OF 12.8/KWH, 24 HOURS A DAY, SEVEN DAYS A WEEK UNTIL OCTOBER 31, 2020.

Source: See source link for detailed notes **Business Customers (More than 50 kW)**

As a small business customer typically uses more than 50 kilowatts (kW) on average per month, you are set up with a meter(s) capable of reading both kWh and kW.

Rate Classification 750 General Service - Demand

\$116.38/month
\$18.1706 (Non-RPP);
\$18.1773 (RPP Tiered)
Transmission network charge (billed demand - \$/kW): \$1.8805;
Transmission connection charge (billed demand - \$/kW): \$1.5833
0.25 \$/month
Rural rate protection charge (adjusted usage - cents/kWh): 0.05 cents;
Wholesale market service rate (includes capacity-based recovery): 0.34 cents
\$1.06
0.0 cents/kWh

Notes:

AS OF JUNE 1,2020, DUE TO THE COVID-19 PANDEMIC, THE ONTARIO GOVERNMENT HAS SET A FIXED ELECTRICITY PRICE OF 12.8/KWH, 24 HOURS A DAY, SEVEN DAYS A WEEK UNTIL OCTOBER 31, 2020.

Source: See source link for detailed notes

Erie Thames Power

Effective Date 2019-01-01

General Service Less Than 50 kW

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than, or is forecast to be less than, 50 kW, and, town houses and condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings.

Monthly Service Charge \$22.22

Distribution Volumetric Rate 0.0141

Rate Rider For dispositions apply.

Additional Distribution Charge Please see the source link for details.

From Nov.1 2020 to April 30, 2021: Time of Use: On Peak \$0.217/kWh; Mid Peak

\$0.15/kWh; Off Peak \$0.105/kWh; Tiered Pricing: 12.6¢/kWh for electricity use up to and including 750 kWh per

month: and

0.25

Electricity 14.6Ä¢/kWh for electricity use above

Effective until Decembre 31, 2022;

Smart Meter Rate Rider \$0.57

Low Voltage Services Charge 0.0034
Retail Transmission Rate - Network Service Rate 0.0057

Retail Transmission Rate - Line and

Transformation Connection Service Rate 0.0052

Wholesale Market Service Rate 0.0032

Standard Supply Service - Administrative Charge (if applicable)

Rural or Remote Electricity Rate

Protection Charge (RRRP) \$/kWh 0.0003:

Capacity Based Recovery (CBR) -

Additional Regulation and Other Charge (if Applicable for Class B Customers \$/kWh applicable) 0.0004

Source: www.oeb.ca

General Service 50 to 999 kW

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW.

Monthly Service Charge \$123.60

Distribution Volumetric Rate 2.9894

Additional Distribution Charge

Rate Rider For dispositions apply. Please see the source link for details. From Nov.1 2020 to April 30, 2021: Time of Use: On Peak \$0.217/kWh; Mid Peak \$0.15/kWh; Off Peak \$0.105/kWh; Tiered Pricing: 12.6Ä¢/kWh for electricity use up to and including 750 kWh per

month; and

Electricity 14.6Ä¢/kWh for electricity use above

Low Voltage Services Charge 1.1189
Retail Transmission Rate - Network Service Rate 25,556

Retail Transmission Rate - Line and

Transformation Connection Service Rate 1.8531
Wholesale Market Service Rate 0.0032

Standard Supply Service - Administrative Charge (if applicable)

0.25

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0003:

Capacity Based Recovery (CBR) -

Additional Regulation and Other Charge (if applicable)

Applicable for Class B Customers \$/kWh 0.0004

Source: www.oeb.ca

General Service 1,000 to 4,999 kW

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributors Conditions of Service.

Monthly Service Charge 2,537.23

Time of Use: On Peak \$0.132/kWh; Mid Peak \$0.094/kWh; Off Peak \$0.065/kWh Tiered Pricing: 7.7¢/kWh for electricity use up to and including 750 kWh per month; and

8.9¢/kWh for electricity use above 750

Distribution Volumetric Rate kWh per month
Additional Distribution Charge 1.54591

Electricity	Rate Rider Charges may apply
Low Voltage Services Charge	1.1986
Retail Transmission Rate - Network Service Rate	2.7743
Retail Transmission Rate - Line and	
Transformation Connection Service Rate	1.9851
Wholesale Market Service Rate	0.0032
Standard Supply Service - Administrative Charge (if	
applicable)	0.25
	Rural or Remote Electricity Rate
	Drataction Charge (DDDD) #/1/1//h

Protection Charge (RRRP) \$/kWh 0.0003;

Capacity Based Recovery (CBR) -

Additional Regulation and Other Charge (if applicable)

Applicable for Class B Customers \$/kWh
0.0004

Source: www.oeb.ca

Large User Rates

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Monthly Service Charge 10,362.66
Distribution Volumetric Rate 1.8690 h
Additional Distribution Charge Rate Rider Charges Apply

Time of Use: On Peak \$0.132/kWh; Mid Peak \$0.094/kWh; Off Peak \$0.065/kWh Tiered Pricing: 7.7¢/kWh for electricity use up to and including 750 kWh per

month; and

8.9¢/kWh for electricity use above 750

Electricity kWh per month
Low Voltage Services Charge 1.3596 \$/kWh
Retail Transmission Rate - Network Service Rate 3.0755

Retail Transmission Rate - Line and

Transformation Connection Service Rate 2.2518
Wholesale Market Service Rate 0.0032

Standard Supply Service - Administrative Charge (if

applicable) 0.25

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0003;

Capacity Based Recovery (CBR) -

Additional Regulation and Other Charge (if Applicable for Class B Customers \$/kWh applicable)

0.0004

Source: www.oeb.ca